



Short communication

## Alkaline sodium borohydride gel as a hydrogen source for PEMFC or an energy carrier for NaBH<sub>4</sub>-air battery

B.H. Liu<sup>a</sup>, Z.P. Li<sup>b,\*</sup>, L.L. Chen<sup>b</sup><sup>a</sup> Department of Materials and Engineering, Zhejiang University, PR China<sup>b</sup> Department of Chemical and Biochemical Engineering, Zhejiang University, Hangzhou 310027, PR China

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## ABSTRACT

In this preliminary study, we tried to use sodium polyacrylate as the super absorbent polymer to form alkaline NaBH<sub>4</sub> gel and explored its possibilities for borohydride hydrolysis and borohydride electro-oxidation. It was found that the absorption capacity of sodium polyacrylate decreased with increasing NaBH<sub>4</sub> concentration. The formed gel was rather stable in the sealed vessel but tended to slowly decompose in open air. Hydrogen generation from the gel was carried out using CoCl<sub>2</sub> catalyst precursor solutions. Hydrogen generation rate from the alkaline NaBH<sub>4</sub> gel was found to be higher and impurities in hydrogen were less than that from the alkaline NaBH<sub>4</sub> solution. The NaBH<sub>4</sub> gel also successfully powered a NaBH<sub>4</sub>-air battery.

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## 1. Introduction

Sodium borohydride NaBH<sub>4</sub>, a compound containing 10.6 wt% hydrogen, is now attracting considerable attentions as a hydrogen source for proton-exchange membrane fuel cells (PEMFCs) [1–15] and also an anodic fuel for the direct borohydride fuel cell (DBFC) [16–29]. In these applications, NaBH<sub>4</sub> is usually dissolved in alkaline solutions. However, when borohydride solutions were used for portable applications, some engineering problems were encountered. Among them, system orientation problem and hydrogen purity were two major concerns:

(1) System orientation problem in portable applications: In portable applications, it is hoped that power generation devices can be placed in all directions without orientation preference. However, when using a liquid fuel to power a fuel cell, a system orientation problem usually occurs as the fuel supply system has to be placed in some special directions, which would cause inconvenience in use.

(2) Impurities in generated hydrogen from borohydride hydrolysis: In principle, hydrogen generated from borohydride hydrolysis should be pure as hydrogen is the only gas product. However, when hydrogen was generated from a borohydride solution, some solution mist was brought out with the generated hydrogen. It was found that the mist could not be removed completely through a simple gas–liquid separation. As the mist contains solution components such as NaBO<sub>2</sub>, NaBH<sub>4</sub>, NaOH and H<sub>2</sub>O, it is afraid that these alkaline impurities in hydrogen would accumulate in the anode side of the PEMFC and induce property deterioration.

In order to overcome these shortcomings, here we suggest a new storage form of sodium borohydride as the energy carrier. A super absorbent polymer (SAP) was applied to absorb sodium borohydride solution to form alkaline NaBH<sub>4</sub> gel. SAP is a commercialized product that is used in disposable diapers. It can absorb and hold on a large amount of water, as much as 200–800 times its weight in water.

In this preliminary study, we tried to use sodium polyacrylate as the SAP for formation of the alkaline NaBH<sub>4</sub> gel and explored its possibilities for borohydride hydrolysis and borohydride electro-oxidation. Before the application tests, the absorption behavior of sodium polyacrylate for alkaline NaBH<sub>4</sub>

\* Corresponding author. Tel.: +86 571 87951977; fax: +86 571 87953149.  
E-mail address: [zhoupengli@zju.edu.cn](mailto:zhoupengli@zju.edu.cn) (Z.P. Li).

solution and the storage property of the formed gel were investigated.

## 2. Experimental details

Alkaline  $\text{NaBH}_4$  solution was first prepared by dissolving sodium borohydride (purity: 99%) in aqueous  $\text{NaOH}$  solution. Commercial sodium polyacrylate (30 mesh) was then added into the alkaline  $\text{NaBH}_4$  solution to form the alkaline  $\text{NaBH}_4$  gel. The obtained gel was filtrated to remove free solution. All these were done at room temperature around  $20^\circ\text{C}$ . The absorption capacity is defined as the weight ratio of the absorbed alkaline  $\text{NaBH}_4$  solution to the absorbent (SAP). The  $\text{NaBH}_4$  amount in the gel was determined by hydrogen generation through  $\text{NaBH}_4$  hydrolysis reaction catalyzed by  $\text{Ni}$  powder (Inco 255).

X-ray diffraction (XRD) analyses of the gel were carried out on a Rigaku-D/MAX-2550PC diffractometer using  $\text{Cu K}\alpha$  radiation ( $\lambda = 1.5406 \text{ \AA}$ ).

Hydrogen generation tests of the alkaline  $\text{NaBH}_4$  gel were carried out in a three-neck flask (200 ml) as shown in Fig. 1. The alkaline  $\text{NaBH}_4$  gel (30 g) was initially put at the bottom of the flask. The hydrolysis reaction was initiated by injecting the catalyst precursor solution with varied concentrations of  $\text{CoCl}_2$  into the flask. The generated hydrogen was introduced into a mist catcher in which 75 ml of de-ionized water was added. The volume of generated hydrogen gas was measured by a wet gas flow meter and was transformed to the value in standard temperature and pressure (STP). The flask was immersed in a water bath to stabilize the temperature. No stirring was employed in the flask. The amount of mist in generated hydrogen was checked by measuring the pH change of water in the mist catcher using a pH meter after the hydrolysis test.

The  $\text{NaBH}_4$ -air battery was assembled by using a mixture of surface treated Zr-Ni Laves phase alloy  $\text{AB}_2$  ( $\text{Zr}_{0.9}\text{Ti}_{0.1}\text{Mn}_{0.6}\text{V}_{0.2}\text{Co}_{0.1}\text{Ni}_{1.1}$ ),  $\text{Ni}$  powder and  $\text{Pd-C}$  as the anode catalyst, carbon supported Pt as the cathode catalyst and the  $\text{Na}^+$  form Nafion membrane (112) as the electrolyte. The preparation of the catalyst, anode and the battery figuration were described in our previous work [22,27,30].

## 3. Results and discussion

### 3.1. Formation of the alkaline $\text{NaBH}_4$ gel

Sodium polyacrylate is known as a super absorbent polymer because it can absorb a large amount of water, as much as 200–800 times its own mass. In the dry powder state, the polymer chains

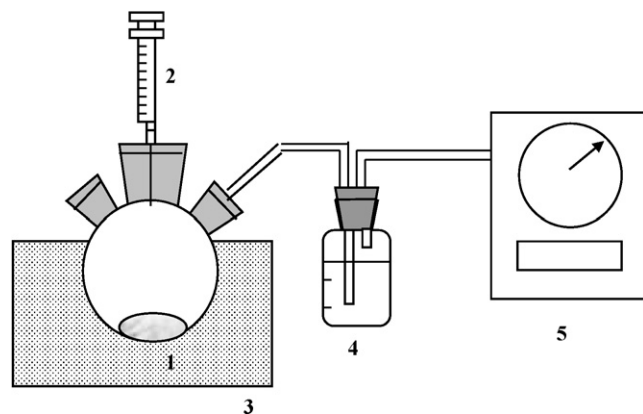


Fig. 1. Experimental setup for the hydrolysis reaction: 1: three-neck flask, 2: syringe, 3: water bath, 4: mist catcher, 5: gas meter.

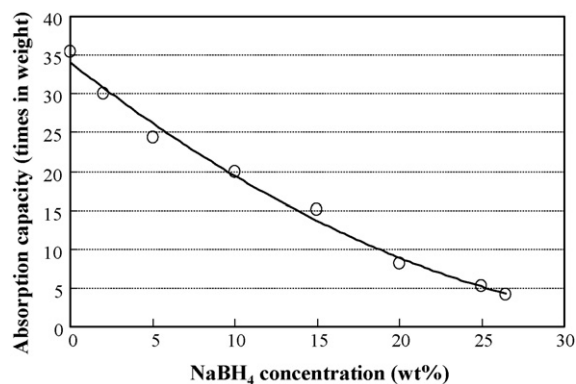
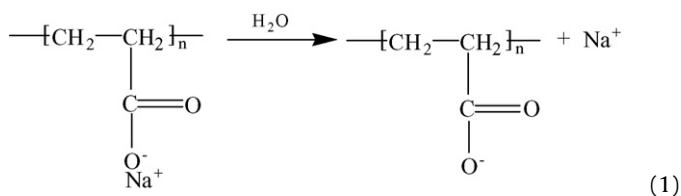


Fig. 2. Alkaline  $\text{NaBH}_4$  solution absorption behavior of SAP. Alkaline  $\text{NaBH}_4$  solutions contained 5 wt%  $\text{NaOH}$ .

are coiled and cross-linked. But when it is hydrated with water, the carboxyl groups dissociate into carboxylate ions as shown below:



The ions repel each other along the polymer chain, making chains uncoil and stretch out and then allowing more water to move into. The polymer then swells and forms a gel with high viscosity. The polymer gel exhibits both solid and liquid properties. Some salts like sodium chloride are found to greatly decrease the ability of polyacrylate to absorb water because water is drawn from the polymer to  $\text{Na}^+$  and  $\text{Cl}^-$  ions.

When dry sodium polyacrylate powder was added into the alkaline  $\text{NaBH}_4$  solution, a transparent gel was found to be formed. It suggests that the alkaline  $\text{NaBH}_4$  solution was absorbed into the polymer like water. The absorption capacity is denoted as the weight ratio of the saturated gel to the dry powder. Fig. 2 shows the relation of absorption capacity with  $\text{NaBH}_4$  concentration in the solution. The absorption capacity was found to be several ten times of the polymer mass and tended to decrease with increasing the  $\text{NaBH}_4$  concentration in the solution. It is considered that  $\text{NaBH}_4$  has similar effect as  $\text{NaCl}$  in decreasing water absorption ability of the polymer.

When the alkaline  $\text{NaBH}_4$  gel was placed in different environments, the gel demonstrated some interesting behaviors as shown in Fig. 3. When the sodium borohydride gel was sealed in a bottle

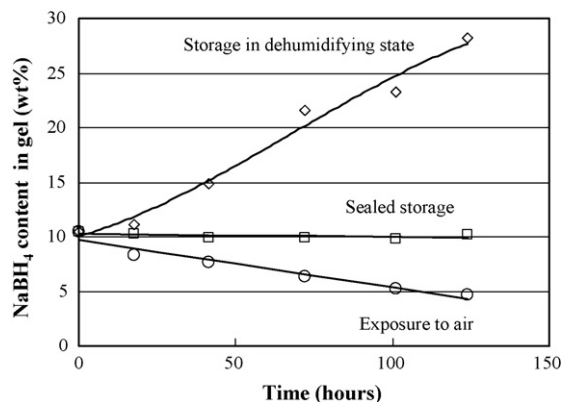


Fig. 3. Storage behaviors of the alkaline  $\text{NaBH}_4$  gel under different atmospheres.

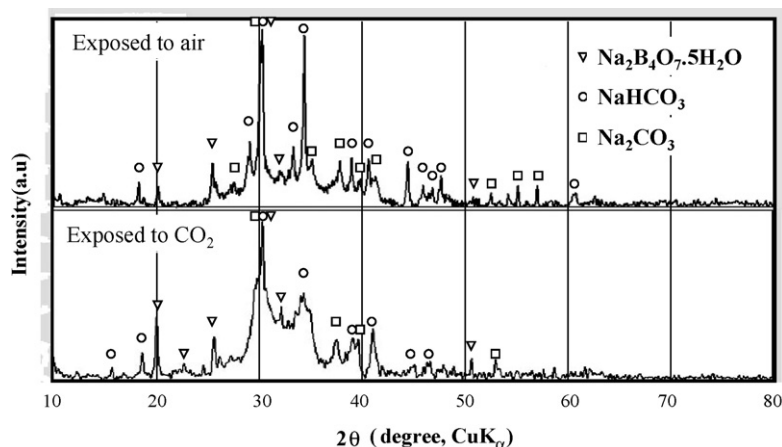


Fig. 4. XRD analysis of dried samples after alkaline NaBH<sub>4</sub> gel was exposed to air or CO<sub>2</sub>.

without air, NaBH<sub>4</sub> concentration in the gel kept in constant. When the sodium borohydride gel was put together with some dehumidifying agent like CaO in a vessel, NaBH<sub>4</sub> concentration in the gel increased. It is suggested that water in the gel was evaporated and was absorbed by the dehumidifying agent so that NaBH<sub>4</sub> in the gel was condensed. When the sodium borohydride gel was exposed to air, it was found that NaBH<sub>4</sub> concentration in the gel decreased. In order to find the reason for that, the sample exposed to air for 2 months was subject to XRD analysis. It was found that NaBH<sub>4</sub> in the gel was decomposed to form Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub>·5H<sub>2</sub>O, NaHCO<sub>3</sub> and Na<sub>2</sub>CO<sub>3</sub> as shown in Fig. 4. There was no NaBH<sub>4</sub> detected.

According to the XRD results and the different behaviors of the sodium borohydride gel in sealed state and by exposure to air, it is reasonable to suggest that CO<sub>2</sub> in air caused the NaBH<sub>4</sub> decomposition. In order to confirm this assumption, CO<sub>2</sub> was introduced into the sealed bottle in which alkaline NaBH<sub>4</sub> gel was placed. After 2 days, the sample was then dried in vacuum for XRD analysis. The XRD result as shown in Fig. 4 confirmed that the formation of Na<sub>2</sub>B<sub>4</sub>O<sub>7</sub>·5H<sub>2</sub>O, NaHCO<sub>3</sub> and Na<sub>2</sub>CO<sub>3</sub>. Therefore, it can be concluded that NaBH<sub>4</sub> would be decomposed when the alkaline NaBH<sub>4</sub> gel is exposed to air or CO<sub>2</sub>.

### 3.2. Hydrogen generation from sodium borohydride gel

#### 3.2.1. NaBH<sub>4</sub> hydrolysis

In order to examine the hydrolysis properties of the alkaline NaBH<sub>4</sub> gel, we employed CoCl<sub>2</sub> solutions as the catalyst precursor and fixed amounts of NaBH<sub>4</sub> and CoCl<sub>2</sub> for hydrogen generation. Fig. 5 gives a comparison of hydrogen generation properties from

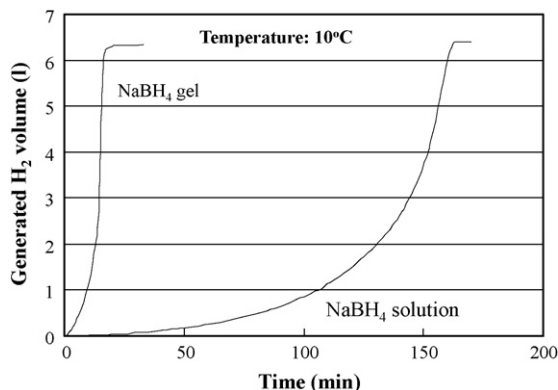


Fig. 5. Comparison of hydrogen generation from alkaline NaBH<sub>4</sub> gel and solution. (Weight of gel or solution: 30 g, catalyst precursor solution: 15.2 g of 0.067 M CoCl<sub>2</sub>.)

the alkaline NaBH<sub>4</sub> gel and the alkaline NaBH<sub>4</sub> solution. When CoCl<sub>2</sub> solution was added into the alkaline NaBH<sub>4</sub> solution, NaBH<sub>4</sub> hydrolysis reaction took a longer incubation time and hydrogen generation was slow. The time for catalyst (Co-B alloy) formation from the catalyst precursor (CoCl<sub>2</sub>) accounted for the delay of hydrogen generation. It was considered that Co(OH)<sub>2</sub> deposits were formed first when CoCl<sub>2</sub> solution was added into the alkaline NaBH<sub>4</sub> solution. After that, Co(OH)<sub>2</sub> was chemically reduced by NaBH<sub>4</sub> to form Co-B alloy. As a result, a long incubation time was needed to initiate the borohydride hydrolysis reaction. Furthermore, BH<sub>4</sub><sup>-</sup> ions in the alkaline solution had to diffuse to Co-B alloy particles located at the bottom of the flask so that hydrogen generation rate was decreased.

When CoCl<sub>2</sub> solution was added into the alkaline NaBH<sub>4</sub> gel, CoCl<sub>2</sub> solution diffused along with gel particles. It was found that the alkaline NaBH<sub>4</sub> gel generated hydrogen faster after a shorter incubation time than the alkaline NaBH<sub>4</sub> solution. Because the size of the used sodium polyacrylate was around 30 mesh, it was considered that BH<sub>4</sub><sup>-</sup> ions in alkaline gel particles could quickly diffuse to the surfaces of gel particles to form the Co-B catalyst.

As it was considered that CoCl<sub>2</sub> concentration in the catalyst precursor solution would influence the catalyst distribution on surfaces of the alkaline NaBH<sub>4</sub> gel particles, we investigated the effect of CoCl<sub>2</sub> concentration on the hydrolysis of the alkaline NaBH<sub>4</sub> gel as shown in Figs. 6 and 7. It was found that when CoCl<sub>2</sub> concentration was decreased, hydrogen generation needed longer incubation period. It suggests that when CoCl<sub>2</sub> solution was diluted, the chance for Co<sup>2+</sup> ions to contact with BH<sub>4</sub><sup>-</sup> was decreased so that it took longer time to form the Co-B catalyst on the surfaces of borohy-

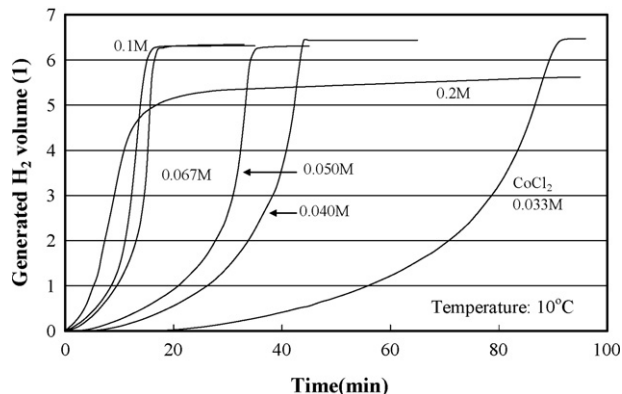
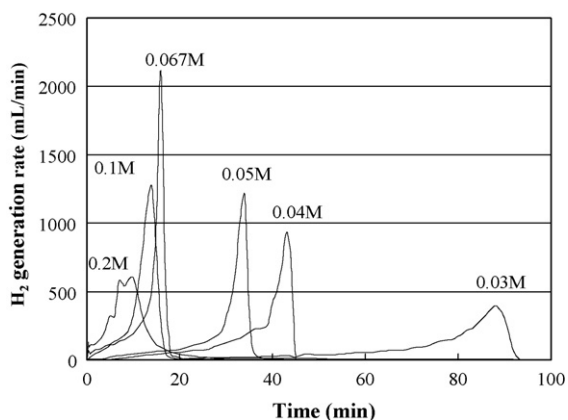


Fig. 6. Effect of CoCl<sub>2</sub> concentration on hydrogen generation behavior of the alkaline NaBH<sub>4</sub> gel. CoCl<sub>2</sub> amount was fixed at 0.13 g.



**Fig. 7.** Effect of  $\text{CoCl}_2$  concentration on hydrogen generation rate of the alkaline  $\text{NaBH}_4$  gel.  $\text{CoCl}_2$  content: 0.13 g.

drude gel particles. As a result, hydrogen generation showed a longer incubation time as shown in Fig. 6.

With increasing  $\text{CoCl}_2$  concentration, hydrogen generation rate from the  $\text{NaBH}_4$  gel was first increased but then decreased as shown in Fig. 7. As the added  $\text{CoCl}_2$  amount was kept the same, the volume of  $\text{CoCl}_2$  solution decreased with increasing  $\text{CoCl}_2$  concentration. As a result, the formed catalyst could not be homogeneously deposited on the surfaces of gel particles when the volume of  $\text{CoCl}_2$  solution was too small. Therefore, for borohydride hydrolysis in alkaline  $\text{NaBH}_4$  gels, there was optimum concentration for the catalyst precursor solution.

### 3.2.2. Impurity in the generated hydrogen

When hydrogen gas evolves from the alkaline solution containing  $\text{NaOH}$ ,  $\text{NaBO}_2$  and  $\text{NaBH}_4$ , it inevitably takes some mist out of the solution. The pH value of water in the mist catcher can qualitatively indicate the impurity content in the generated hydrogen. The final pH values after the hydrolysis tests are tabulated in Table 1. From Table 1, it can be seen that the pH value changed little when using the alkaline  $\text{NaBH}_4$  gel, while the value apparently increased when using a solution. It indicates that less mist was produced by using the gel, mainly due to larger surface tension for bubbles.

### 3.3. $\text{NaBH}_4$ -air battery using sodium borohydride gel

Fig. 8 shows a performance comparison of the test cell when using alkaline  $\text{NaBH}_4$  solution and alkaline  $\text{NaBH}_4$  gel. The alkaline  $\text{NaBH}_4$  solution and gel contained 5 wt% of  $\text{NaBH}_4$  and 7.5 wt% of  $\text{NaOH}$ . It was found that whether using the alkaline  $\text{NaBH}_4$  solution or gel, the test cell demonstrated the same performance when the current density was lower than  $80 \text{ mA cm}^{-2}$ . However, when the operation current density was over  $80 \text{ mA cm}^{-2}$ , the cell performance was decreased if using the alkaline  $\text{NaBH}_4$  gel to power the cell. It is considered that the diffusion of  $\text{BH}_4^-$  ion in the gel was slower than that in the solution. The alkaline  $\text{NaBH}_4$  gel behaved like a sustained release capsule that is widely used in medicine. When the cell was operated at large currents,  $\text{BH}_4^-$  ion diffusion

**Table 1**

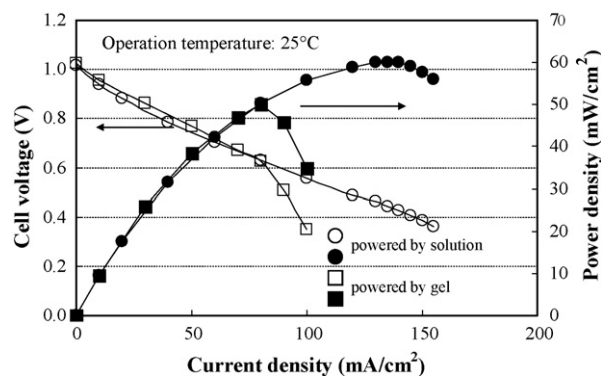
The pH value of water in the mist catcher when using  $\text{CoCl}_2$  solution as the hydrolysis catalyst precursor

	De-ionized water	Using $\text{NaBH}_4$ solution <sup>a,c</sup>	Using $\text{NaBH}_4$ gel <sup>b,c</sup>
pH value	6.90	8.27	7.16

<sup>a</sup> Alkaline  $\text{NaBH}_4$  solution: 10 wt% of  $\text{NaBH}_4$  and 5 wt% of  $\text{NaOH}$ , 30 g.

<sup>b</sup> Alkaline  $\text{NaBH}_4$  gel: 30 g.

<sup>c</sup> Using a solution containing 0.13 g of  $\text{CoCl}_2$  and 15.07 g of water as the catalyst precursor.



**Fig. 8.** Performances of the test cell powered by alkaline  $\text{NaBH}_4$  solution or gel.

rate in the gel could not catch up with the electro-oxidation rate of  $\text{BH}_4^-$  at the anode so that the limiting current was reached. It seems that mass transport property in the gel is not as good as that in liquid due to large viscosity. Increasing working temperature may somewhat enhance mass transport property in gel, but it may still be inferior to that in a solution. In our future research scope, how to improve  $\text{BH}_4^-$  ion diffusion rate in the gel and shorten diffusion distance of  $\text{BH}_4^-$  ions to anode would be key points to improve the cell performance.

## 4. Conclusions

Sodium polyacrylate can be used as a super absorbent for absorption of alkaline  $\text{NaBH}_4$  solution to form an alkaline  $\text{NaBH}_4$  gel. The alkaline  $\text{NaBH}_4$  gel should be stored in sealed container without  $\text{CO}_2$ . If the gel is exposed to air for a long time,  $\text{NaBH}_4$  in the gel would absorb  $\text{CO}_2$  to form  $\text{NaHCO}_3$  or  $\text{Na}_2\text{CO}_3$  and lose the function as a hydrogen or energy carrier.

Alkaline  $\text{NaBH}_4$  gel can be used for generation of clean hydrogen to supply PEMFCs. For hydrolysis of borohydride in alkaline  $\text{NaBH}_4$  gels, there was optimum concentration for the catalyst precursor solution.

Alkaline  $\text{NaBH}_4$  gel can also power a  $\text{NaBH}_4$ -air battery but was found to give a smaller limiting current than a  $\text{NaBH}_4$  solution.

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